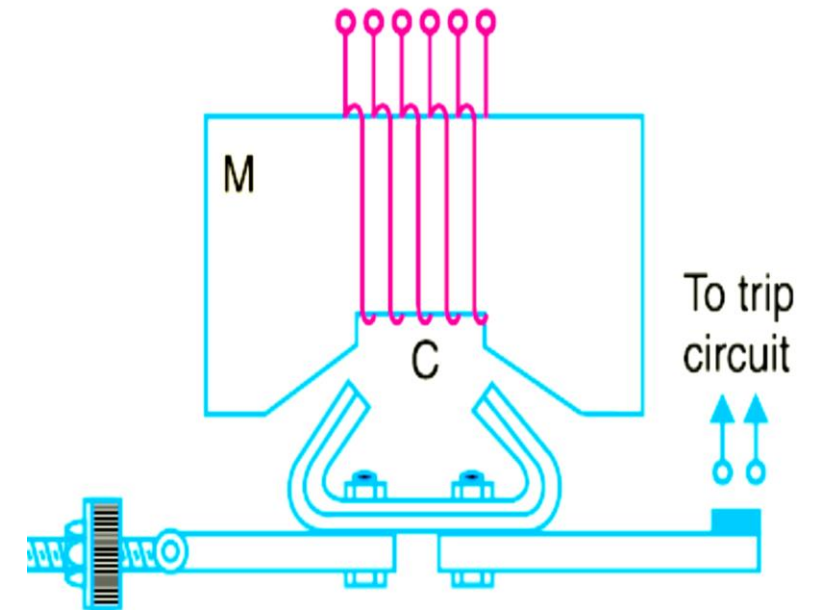


# Electromagnetic Attraction Relays

## (1) Attracted armature type relay

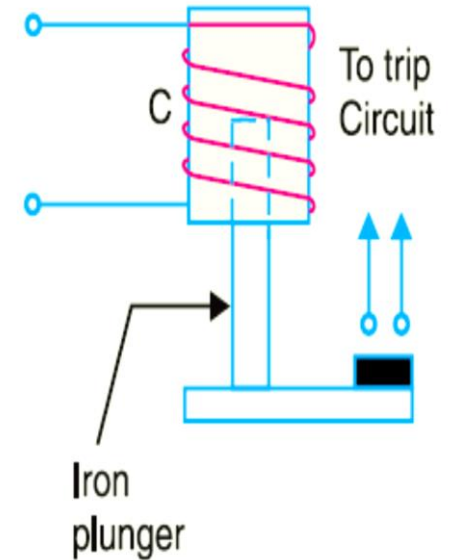
- It consists of a laminated electromagnet  $M$  carrying a coil  $C$  and a pivoted laminated armature.
- The armature is balanced by a counterweight and carries a pair of spring contact fingers at its free end.
- Under normal operating conditions, the current through the relay coil  $C$  is such that counterweight holds the armature in the position shown.
- However, when a short-circuit occurs, the current through the relay coil increases sufficiently and the relay armature is attracted upwards.
- The contacts on the relay armature bridge a pair of stationary contacts attached to the relay frame.
- This completes the trip circuit which results in the opening of the circuit breaker and, therefore, in the disconnection of the faulty circuit.
- The minimum current at which the relay armature is attracted to close the trip circuit is called *pickup current*.
- It is a usual practice to provide a number of tappings on the relay coil so that the number of turns in use and hence the setting value at which the relay operates can be varied.



# Electromagnetic Attraction Relays

## (1) Solenoid type relay

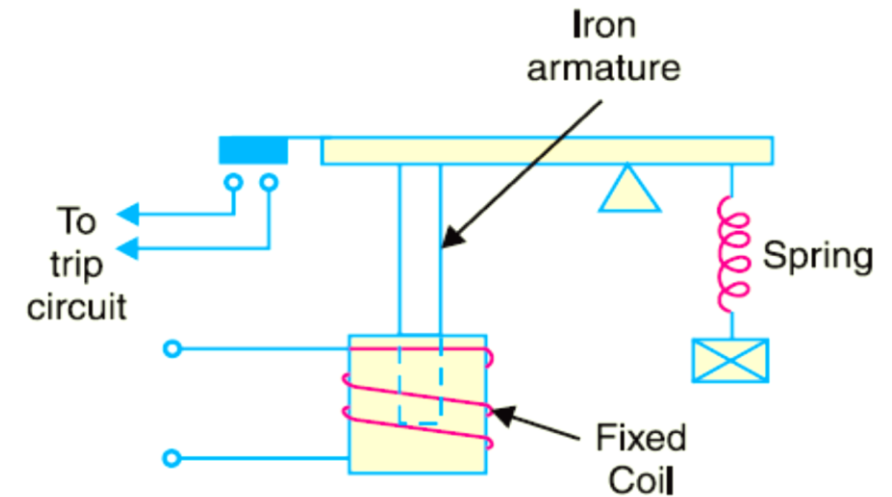
- It consists of a solenoid and movable iron plunger arranged as shown. Under normal operating conditions, the current through the relay coil *C* is such that it holds the plunger by gravity or spring in the position shown.
- However, on the occurrence of a fault, the current through the relay coil becomes more than the pickup value, causing the plunger to be attracted to the solenoid.
- The upward movement of the plunger closes the trip circuit, thus opening the circuit breaker and disconnecting the faulty circuit.



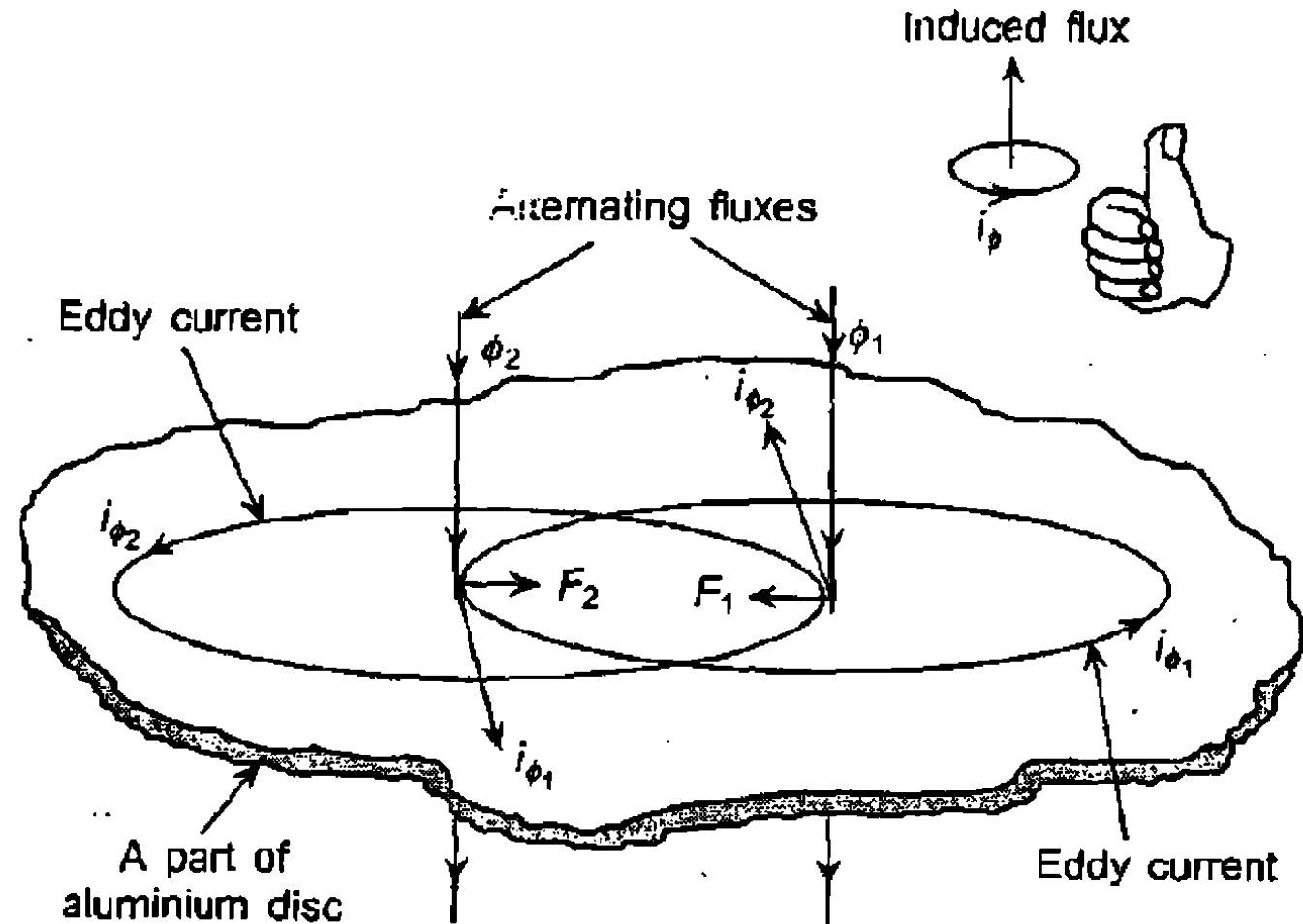
# Electromagnetic Attraction Relays

## (1) Balanced beam type relay

- ✓ It consists of an iron armature fastened to a balance beam.
- ✓ Under normal operating conditions, the current through the relay coil is such that the beam is held in the horizontal position by the spring.
- ✓ However, when a fault occurs, the current through the relay coil becomes greater than the pickup value and the beam is attracted to close the trip circuit.
- ✓ This causes the opening of the circuit breaker to isolate the faulty circuit.



# Induction Relays



Operating principle of induction disc type relay.

# Induction Relays

- Electromagnetic induction relays operate on the principle of induction motor and are widely used for protective relaying purposes involving a.c. quantities.
- They are not used with d.c. quantities owing to the principle of operation.
- An induction relay essentially consists of a pivoted aluminium disc placed in two alternating magnetic fields of the same frequency but displaced in time and space.
- The torque is produced in the disc by the interaction of one of the magnetic fields with the currents induced in the disc by the other.

# Induction Relays

- The two a.c. fluxes  $\Phi_2$  and  $\Phi_1$  differing in phase by an angle  $\alpha$  induce e.m.f.s' in the disc and cause the circulation of eddy currents  $i_2$  and  $i_1$  respectively.
- These currents lag behind their respective fluxes by  $90^\circ$ .

$$\phi_1 = \phi_{1max} \sin \omega t \qquad \phi_2 = \phi_{2max} \sin (\omega t + \alpha)$$

- where  $\Phi_1$  and  $\Phi_2$  are the instantaneous values of fluxes and  $\Phi_2$  leads  $\Phi_1$  by an angle  $\alpha$ .
- Assuming that the paths in which the rotor currents flow have negligible self-inductance, the rotor currents will be in phase with their voltages.

$$\therefore i_1 \propto \frac{d\phi_1}{dt} \propto \frac{d}{dt} (\phi_{1max} \sin \omega t)$$

# Induction Relays

$$\propto \phi_{1max} \cos \omega t$$

and

$$i_2 \propto \frac{d\phi_2}{dt} \propto \phi_{2max} \cos(\omega t + \alpha)$$

Now,

$$F_1 \propto \phi_1 i_2 \quad \text{and} \quad F_2 \propto \phi_2 i_1$$

➤ Fig. (ii) shows that the two forces are in opposition.

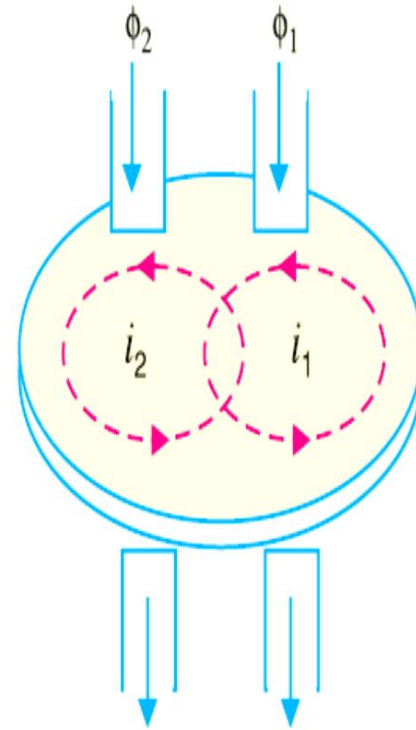
❖ Net force  $F$  at the instant considered is

$$F \propto F_2 - F_1 \propto \phi_2 i_1 - \phi_1 i_2$$

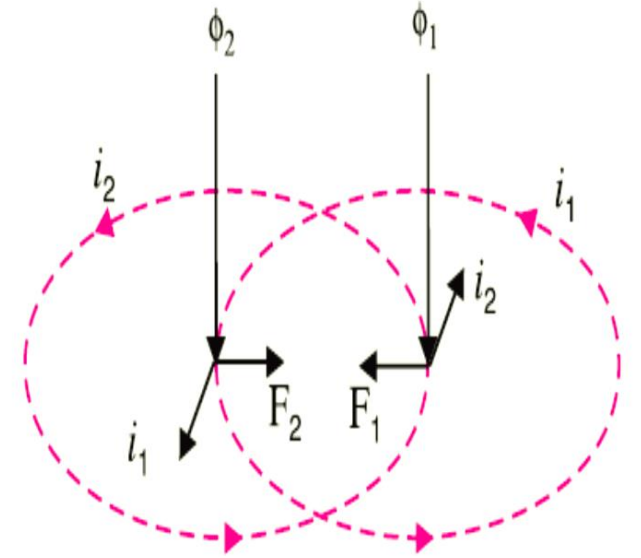
$$\propto \phi_{2max} \sin(\omega t + \alpha) \phi_{1max} \cos \omega t - \phi_{1max} \sin \omega t \phi_{2max} \cos(\omega t + \alpha)$$

$$\propto \phi_{1max} \phi_{2max} [\sin(\omega t + \alpha) \cos \omega t - \sin \omega t \cos(\omega t + \alpha)]$$

$$\propto \phi_{1max} \phi_{2max} \sin \alpha \propto \phi_1 \phi_2 \sin \alpha \quad \dots(i)$$



(i)



(ii)

where  $\Phi 1$  and  $\Phi 2$  are the r.m.s. values of the fluxes.

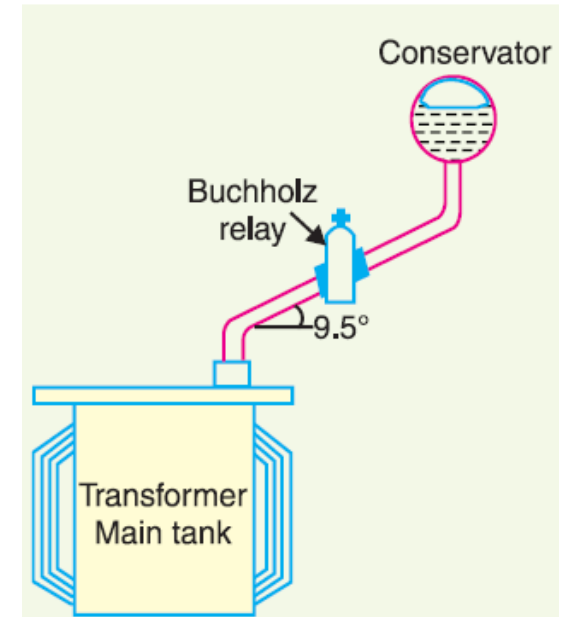
# Induction Relays

- ❖ The following points may be noted from exp. (i) :
  - (a) The greater the phase angle  $\alpha$  between the fluxes, the greater is the net force applied to the disc. Obviously, the maximum force will be produced when the two fluxes are  $90^\circ$  out of phase.
  - (b) The net force is the same at every instant. This fact does not depend upon the assumptions made in arriving at exp. (i).
  - (c) The direction of net force and hence the direction of motion of the disc depends upon which flux is leading.

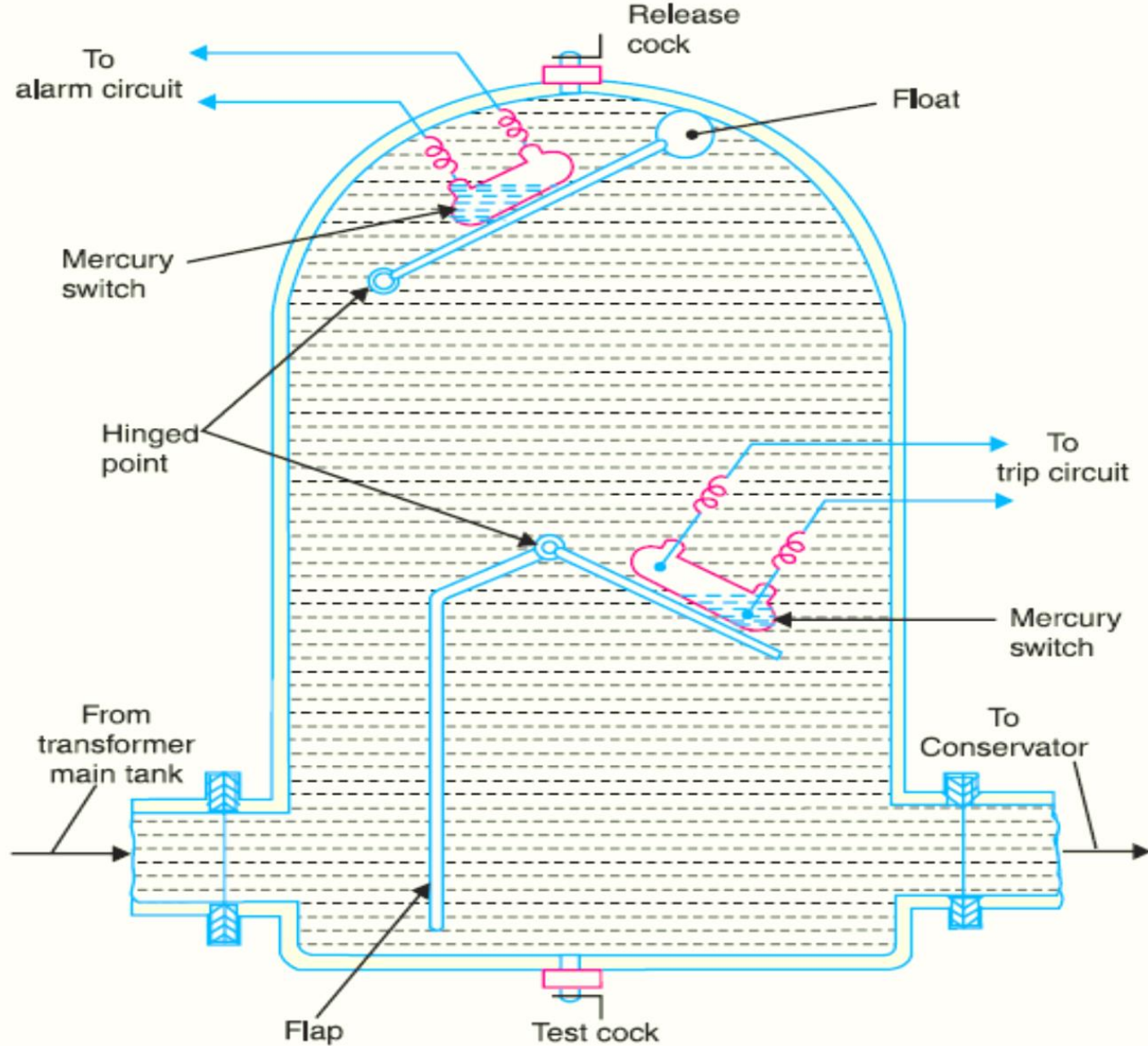


# Buchholz Relay

- Buchholz relay is a gas-actuated relay installed in oil immersed transformers for protection against all kinds of faults.
- Named after its inventor, Buchholz, it is used to give an alarm in case of incipient (*i.e.* slow-developing) faults in the transformer and to disconnect the transformer from the supply in the event of severe internal faults.
- It is usually installed in the pipe connecting the conservator to the main tank as shown in.
- It is a universal practice to use Buchholz relays on all such oil immersed transformers having ratings in excess of 750 kVA.



# Buchholz Relay



# Buchholz Relay

## ✓ Construction

- Above Fig shows the constructional details of a Buchholz relay.
- It takes the form of a **domed vessel** placed in the connecting pipe between the main tank and the conservator.
- The device has **two elements**.
- The **upper** element consists of a **mercury type switch attached to a float**.
- The **lower** element contains a **mercury switch mounted on a hinged type flap located in the direct path of the flow of oil from the transformer to the conservator**.
- The **upper element closes an alarm circuit during incipient faults** whereas the **lower element is arranged to trip the circuit breaker in case of severe internal faults**.

# Buchholz Relay

➤ **Operation.** The operation of Buchholz relay is as follows :

(i)

- In case of incipient faults within the transformer, the heat due to fault causes the decomposition of some transformer oil in the main tank.
- The products of decomposition contain more than 70% of hydrogen gas.
- The hydrogen gas being light tries to go into the conservator and in the process gets entrapped in the upper part of relay chamber.
- When a predetermined amount of gas gets accumulated, it exerts sufficient pressure on the float to cause it to tilt and close the contacts of mercury switch attached to it.
- This completes the alarm circuit to sound an alarm.

(ii)

- If a serious fault occurs in the transformer, an enormous amount of gas is generated in the main tank.
- The oil in the main tank rushes towards the conservator *via* the Buchholz relay and in doing so tilts the flap to close the contacts of mercury switch.
- This completes the trip circuit to open the circuit breaker controlling the transformer.

# Buchholz Relay

## *Advantages*

- (i)* It is the simplest form of transformer protection.
- (ii)* It detects the incipient faults at a stage much earlier than is possible with other forms of protection.

## *Disadvantages*

- (i)* It can only be used with oil immersed transformers equipped with conservator tanks.
- (ii)* The device can detect only faults below oil level in the transformer. Therefore, separate protection is needed for connecting cables.

S.No.	Circuit element	Symbol
1	Bus-bar	
2	Single-break isolating switch	
3	Double-break isolating switch	
4	On load isolating switch	
5	Isolating switch with earth Blade	
6	Current transformer	
7	Potential transformer	
8	Capacitive voltage transformer	
9	Oil circuit breaker	
10	Air circuit breaker with overcurrent tripping device	
11	Air blast circuit breaker	
12	Lightning arrester (active gap)	
13	Lightning arrester (valve type)	

